

San Miguel Avenue, Pasig City

IN THE MATTER OF THE **FOR** APPLICATION TO **SECURE** AUTHORITY LOAN WITH PRAYER FOR **ISSUANCE** PROVISIONAL AUTHORITY

ERC CASE NO. 2017-008 MC

CEBU Ι COOPERATIVE, (CEBECO I),

ELECTRIC INC.

Applicant.

DOCKETED Date: APR 3_0_2018

NOTICE OF PUBLIC HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 2 June 2017, an Application dated 29 May 2017 was filed by applicant Cebu I Electric Cooperative, Inc. (CEBECO I) seeking the Commission's approval for an authority to secure loan with prayer for the issuance for provisional authority.

CEBECO I alleged the following in its Application:

Applicant CEBECO I is an Electric Cooperative created and existing pursuant to the provisions of Presidential Decree No. 269 as amended, with principal office located at Bitoon, Dumanjug, Cebu, Philippines, represented herein by its Officerin-Charge to the Office of the General Manager, Getulio Z. Crodua, duly authorized by virtue of Board Resolution No. 63 -A, series of 2017 dated May 13, 2017, of the Board of Directors, copy of which is attached hereto as annex "A" and made an integral part hereof;

The filing of the instant Application is likewise authorized under the aforecited Board Resolution;

2. Applicant has been granted by the National Electrification Administration (NEA) an authority to operate and distribute electric light and power within the coverage area comprising the City of Carcar and the Municipalities of Barili, Dumanjug, Ronda, Alcantara, Moalboal, Badian, Alegria, Malabuyoc, Ginatilan, Samboan, Santander, Sibonga, Argao, Dalaguete, Alcoy, Boljo-on and Oslob all in the province of Cebu;

- 3. That Applicant filed its CAPEX for the years 2016 to 2018 on 21 May 2015 and is now submitted for resolution by the Honorable Commission. Considering that the source of funds necessary for the implementation of the aforesaid CAPEX when approved will be sourced from a private Bank, applicant needs an authority to secure loan pursuant to the Commission's guidelines;
- 4. That in securing a loan intended to finance its CAPEX Projects, CEBECO I requested for proposals from various private financial institutions. Based on CEBECO I's evaluation, it was determined that the proposal from Metropolitan Bank & Trust Company is more advantageous to the member-consumers. A copy of the comparison of bank offers is attached hereto as **Annex "B"**;
- 5. That in compliance with the aforesaid guidelines, Applicant hereby submits its application for the grant of authority to secure loan, and in support thereof attached the following documents as required under the guidelines:
 - 5.a. Copy of Audited Financial Statements including notes for test year 2016, 2015, 2014 and 2013 as Annexes "C", "C-1", "C-2" and "C-3";
 - 5.b. Letter of Approval from Metropolitan Bank & Trust Company as **Annex "D"**;
 - 5.c. Letter of Approval of the National Electrification Administration for the authority to secure loans from other sources as **Annex** "E";
 - 5.d. List of projects and/or items of equipment and their estimated cost as **Annex** "F";
 - 5.e. Bases of the reasonableness of the estimated cost as **Annex "G"**;
 - 5.f. Copy of the Loan Agreement as **Annex** "H";
 - 5.g. Amortization schedule provided by Metropolitan Bank & Trust Company as **Annex "I"**;
 - 5.h. Filed CAPEX application ERC Case No. 2015-101 RC as **Annex** "**J**";
 - 5.i. Detailed schedule of utilization (of Annual RFSC Utilization for the test year and the prior 2 years) as **Annex "K"**;
 - 5.j. Computation of Financial ratios as Annex "L".
 - 5.k. Cost-Benefit Analysis and Justification in securing loans as **Annex "M"**;
 - 5.l. Certification from the National Electrification Administration that CEBECO I has no outstanding obligation as of March 31, 2017 as **Annex** "N";

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6. Applicant's proposed Capital Projects to be financed are as follows, to wit:

NETWORK CAPEX PROJECTS:

Capacity Capital Projects	2016	2017	2018
Installation of 10 MVA Moalboal Substation and 69kV Line	146,515		
Installation of 5 MVA Argao Substation and 69kV Line			35,420

- 7. That the above project/s will be implemented on staggered basis and are necessary for the operation and maintenance of the distribution system of CEBECO I in order to further enhance dependable and quality electric service to its consumers-members;
- 8. The financing sought by the Applicant will bring forth the following impact on its rate, to wit:

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Rate Impact Based on Term Loan

10 Years at 5% Interest Rate

Total	RFSC	NEA (Subsidy)	NEA/Other Banks	Fund Source
239,378,334	54,642,154	30,895,576	153,840,604	2016
239,378,334 113,937,767 130,497,674	76,205,327	37,732,440	0	2017
130,497,674	47,741,407	41,752,861	41,003,406	2018
				2019
				2020
				2021
				2022
				2023
				2024
				2025
 483,813,775	178,588,888	110,380,877	194,844,010	Total

Consumers	Total CAPEX	ERC Approval Fee	Total	RFSC	Banks	NEA/Other	Cash Flow
85,821,047		1,795,338	84,025,710	54,642,154	29,383,555		Year2016
106,443,415 85,935,346		854,533	105,588,882	76,205,327	29,383,555		Year2017
85,935,346		978,733	84,956,613	47,741,407	37,215,206		Year2018
37,215,206	:		37,215,206		37,215,206		Year2019 Year2020
37,215,206			37,215,206		37,215,206		Year2020
37,215,206			37,215,206		37,215,206		Year2021
37,215,206			37,215,206	2	37,215,206		Year2022
37,215,206			37,215,206		37,215,206		Year2023
37,215,206			37,215,206		37,215,206		Year2024
37,215,206			37,215,206		37,215,206		Year2025
278,199,808		3,628,603	274,571,205	178,588,888	95,982,317		Total

Projected	•		1								•
Revenue	Year2016	Year2017	Year2018	Year2019	Year2020	Year2021	Year2022	Year2023	Year2024	Year2025	Total
Projected KWh								ı	:		
Sales	173,049,097	181,025,698	189,617,310	198,854,589 208,769,367	208,769,367	219,395,044		242,920,656	255,895,015	230,766,631 242,920,656 255,895,015 268,984,445 2,169,277,852	2,169,277,85
RFSC								:			
(0.2904 +											
0.1181)	0.4085	0.4085	0.4085	0.4085	0.4085	0.4085	0.4085	0.4085	0.4085	0.4085	0.4085
Revenue from											
RFSC	70,690,556	73,948,998	77,458,671	81,232,100	85,282,286	89,622,875	94,268,169	99,233,088		104,533,114 109,880,146	886,150,003
CAPEX Plan	54,642,154	76,205,327	47,741,407								178,588,888

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Indicative Rate Impact	Net Cash Flow	Total CAPEX Plan Cost	Amortization	Cost	Sub-Total CAPEX Plan	Fee	CAPEX Approval	Amortization	CAPEX Plan	(Internal/RFSC)
0.4132	(71,497,392)	142,187,948	56,366,901	85,821,047		1,795,338		29,383,555		
0.4909	(88,861,318)	162,810,316	56,366,901	106,443,415		854,533		29,383,555	,	
0.3420	(64,843,575)	142,302,246	56,366,901	85,935,346		978,733		37,215,206		
0.0621	(12,350,007)	93,582,107	56,366,901	37,215,206				37,215,206		
0.0398	(8,299,820)	93,582,107	56,366,901	37,215,206	,			37,215,206		
0.0180	(3,959,231)	93,582,107	56,366,901	37,215,206				37,215,206		
(0.0030)	686,062	93,582,107	56,366,901	37,215,206				37,215,206		
(0.1179)	28,642,581	70,590,507	33,375,301	37,215,206				37,215,206		
(0.1326)	33,942,607	70,590,507	33,375,301	37,215,206				37,215,206		
(0.1461)	39,289,639	70,590,507	33,375,301	37,215,206				37,215,206		
0.0679	(147,250,454)	1,033,400,456	494,694,207	538,706,249		3,628,603		356,488,758		

Note:

- and the Cooperative is still negotiating with commercial banks that can offer the lowest interest rate which will be implemented in the years 2016 to 2018 computed at 5% interest rate for 10 years. The decision was received last March 2015 1.) The additional RFSC PhPo.1181/kWh pertains to the indicative rate impact of previously APPROVED CAPEX Projects (2011 to 2015)
- 2.) The indicative additional RFSC of PhPo.0679/kWh is the rate impact of the PROPOSED CAPEX Projects for years 2016 to 2018 computed based on the term of the loan at 5% interest rate
- 9. The Applicant's debt equity ratio is 0.41 while its quick ratio is 1.15 determined as of the date of preparation of this application;

APPLICATION FOR PROVISIONAL AUTHORITY

- 10. That, Applicant reiterates and incorporate the foregoing allegations in support of its application for issuance of provisional authority and further allege:
 - 10.1 That the present facilities and equipment of the Applicant are found to be inadequate to meet the current increase in power demand, thus, overloading is imminent which will result to power interruptions and decline in power reliability. The need for immediate improvement by providing additional or new facilities is the only solution to prevent an imminent decline in Applicant's power service; and such urgent need/remedy is imperative and should necessarily be implemented;
 - 10.2 Considering the length of time to resolve the instant Application, it being not the only application to be resolved by the Commission, it is only appropriate, justifiable and reasonable that a provisional authority to immediately secure the needed financing be granted;
 - The provisional authority that may be issued by the Honorable Commission will provide Applicant the opportunity to draw the corresponding amounts from Metropolitan Bank & Trust Company, thus, its 2016-2018 Capital Expenditure Projects can be implemented in accordance with the schedule of actual utilization. THUS, the reliability and quality of its service will not be unduly compromised.

COMPLIANCE WITH PRE-FILING REQUIREMENTS

- 11. In compliance with Section 2, Rule 6 of the ERC Rules of Practice and Procedure, copies of this Application together with all its annexes and accompanying documents had been furnished by Applicant the Legislative Body of the Municipality of Dumanjug where Applicant principally operates and the Legislative Body of the Province of Cebu.
- As proof of compliance of the service of the copies of the Application together with all its annexes are the Certifications issued by the Authorized Representatives of the Local Government Units and/or the Affidavit of Service executed by Jennifer C. Bayang and the first page of the Application bearing the receiving stamp of the aforementioned Offices as Annexes "O", "O-1" and "O-2" respectively.
- 13. Moreover, prior to the filing of this Application, a pre-filing conference with the concerned staff of the Commission was conducted pursuant to Section 4 of Rule 6, and for purposes of

determining completeness of the supporting documents attached to the Application;

PRAYER

WHEREFORE, premises considered, it is respectfully prayed of this Honorable Commission that after due hearing:

- 1. The herein Application for authority to secure loan be APPROVED.
- 2. A Provisional Authority allowing Applicant to draw amounts from Metropolitan Bank & Trust Company be issued pending hearing and consideration of the Application in order to allow Applicant to implement the CAPEX Projects.
- 3. To allow Applicant to include in its billing and pass on to the consumers the amounts of its Capital Expenditure Projects incurred in its implementation as may be approved and set by the Commission.

Other relief just and equitable under the premises are likewise prayed for.

The Commission has set the Application for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on 13 June 2018 at ten o'clock in the morning (10:00 A.M.), at the ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City.

All persons who have an interest in the subject matter of the instant case may become a party by filing with the Commission a verified Petition to Intervene at least five (5) days prior to the initial hearing and subject to the requirements under Rule 9 of the 2006 Rules of Practice and Procedure, indicating therein the docket number and title of the case and stating the following:

- 1) The petitioner's name and address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding; and
- 3) A statement of the relief desired.

All other persons who may want their views known to the Commission with respect to the subject matter of the case may file

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their Opposition or Comment thereon at any stage of the proceeding before Applicant rests its case, subject to the requirements under Rule 9 of the 2006 Rules of Practice and Procedure. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:

- 1) The name and address of such person;
- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.

All such persons who wish to have a copy of the Application may request from Applicant that it be furnished with the same, prior to the date of the initial hearing. Applicant is hereby directed to furnish all those making such request with copies of the Application and its attachments, subject to the reimbursement of reasonable photocopying costs. Any such person may likewise examine the Application and other pertinent records filed with the Commission during the standard office hours.

WITNESS, the Honorable Chairperson and CEO AGNES VST DEVANADERA, and the Honorable Commissioners GLORIA VICTORIA C. YAP-TARUC, ALFREDO J. NON and GERONIMO D. STA. ANA, Energy Regulatory Commission, this 22nd day of March 2018 in Pasig City.

JOSEFINA PATRICIA A. MAGPALE-ASIRIT

Oversight Commissioner for Legal

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LS: SLAN/RTBYAPV

Republic of the Philippines \
ENERGY REGULATORY COMMISSION

San Miguel Avenue, Pasig City

IN THE MATTER OF THE APPLICATION FOR AUTHORITY TO SECURE LOAN WITH PRAYER FOR ISSUANCE FOR PROVISIONAL AUTHORITY

ERC CASE NO. 2017-008 MC

CEBU I ELECTRIC COOPERATIVE, INC. (CEBECO I),

Applicant.

Date: APR 3 0 2018.
By:

ORDER

On 2 June 2017, an *Application* dated 29 May 2017 was filed by applicant Cebu I Electric Cooperative, Inc. (CEBECO I) seeking the Commission's approval for an authority to secure loan with prayer for the issuance for provisional authority.

CEBECO I alleged the following in its Application:

1. Applicant CEBECO I is an Electric Cooperative created and existing pursuant to the provisions of Presidential Decree No. 269 as amended, with principal office located at Bitoon, Dumanjug, Cebu, Philippines, represented herein by its Officerin-Charge to the Office of the General Manager, Getulio Z. Crodua, duly authorized by virtue of Board Resolution No. 63 - A, series of 2017 dated May 13, 2017, of the Board of Directors, copy of which is attached hereto as annex "A" and made an integral part hereof;

The filing of the instant Application is likewise authorized under the aforecited Board Resolution;

2. Applicant has been granted by the National Electrification Administration (NEA) an authority to operate and distribute electric light and power within the coverage area comprising the City of Carcar and the Municipalities of Barili, Dumanjug, Ronda, Alcantara, Moalboal, Badian, Alegria, Malabuyoc, Ginatilan, Samboan, Santander, Sibonga, Argao, Dalaguete, Alcoy, Boljo-on and Oslob all in the province of Cebu;

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- 3. That Applicant filed its CAPEX for the years 2016 to 2018 on 21 May 2015 and is now submitted for resolution by the Honorable Commission. Considering that the source of funds necessary for the implementation of the aforesaid CAPEX when approved will be sourced from a private Bank, applicant needs an authority to secure loan pursuant to the Commission's guidelines;
- 4. That in securing a loan intended to finance its CAPEX Projects, CEBECO I requested for proposals from various private financial institutions. Based on CEBECO I's evaluation, it was determined that the proposal from Metropolitan Bank & Trust Company is more advantageous to the member-consumers. A copy of the comparison of bank offers is attached hereto as **Annex "B"**;
- 5. That in compliance with the aforesaid guidelines, Applicant hereby submits its application for the grant of authority to secure loan, and in support thereof attached the following documents as required under the guidelines:
 - 5.a. Copy of Audited Financial Statements including notes for test year 2016, 2015, 2014 and 2013 as **Annexes** "C", "C-1", "C-2" and "C-3";
 - 5.b. Letter of Approval from Metropolitan Bank & Trust Company as **Annex "D"**;
 - 5.c. Letter of Approval of the National Electrification Administration for the authority to secure loans from other sources as **Annex** "E";
 - 5.d. List of projects and/or items of equipment and their estimated cost as **Annex "F"**;
 - 5.e. Bases of the reasonableness of the estimated cost as **Annex "G"**;
 - 5.f. Copy of the Loan Agreement as **Annex** "H";
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 - 5.h. Filed CAPEX application ERC Case No. 2015-101 RC as **Annex "J"**;
 - 5.i. Detailed schedule of utilization (of Annual RFSC Utilization for the test year and the prior 2 years) as **Annex** "K";
 - 5.j. Computation of Financial ratios as Annex "L".
 - 5.k. Cost-Benefit Analysis and Justification in securing loans as **Annex** "M";
 - 5.l. Certification from the National Electrification Administration that CEBECO I has no outstanding obligation as of March 31, 2017 as **Annex** "N";

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6. Applicant's proposed Capital Projects to be financed are as follows, to wit:

NETWORK CAPEX PROJECTS:

Capacity Capital Projects	2016	2017	2018
Installation of 10 MVA Moalboal Substation and 69kV Line	146,515		
Installation of 5 MVA Argao Substation and 69kV Line		,,	35,420

- 7. That the above project/s will be implemented on staggered basis and are necessary for the operation and maintenance of the distribution system of CEBECO I in order to further enhance dependable and quality electric service to its consumers-members;
- 8. The financing sought by the Applicant will bring forth the following impact on its rate, to wit:

(Rest of the page intentionally left blank.)

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Rate Impact Based on Term Loan

10Years at 5% Interest Rate

	Cash Flow	Total	RFSC	NEA (Subsidy)	NEA/Other Banks	Fund
	OW			ıbsidy)	her	Fund Source
Y CHT 1010	Vearonia	239,378,334	54,642,154	30,895,576	153,840,604	2016
102101/	Vegreoniz	113,937,767	76,205,327	37,732,440	0	2017
Y Car & OYO	Vegro018	113,937,767 130,497,674	47,741,407	41,752,861	41,003,406	2018
1 car 2019	Vegronio					2019
10412040	Vegronon					2020
17017071						2021
1 Cat 4044	Vegronoo					2022
C=0=10	Vegrongo Vegrong/					2023
1001-004	Vegronsa					2024
Carena	Vegrenos					2025
1000	Total	483,813,775	178,588,888	110,380,877	194,844,010	Total

Plan Cost to Consumers	Fee Total CAPRY	Total	RFSC	NEA/Other Banks	Cash Flow
85,821,047	1,795,338	84,025,710	54,642,154	29,383,555	Year2016
106,443,415	854,533	105,588,882	76,205,327	29,383,555	Year2017
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37,215,206		37,215,206		37,215,206	Year2022
37,215,206		37,215,206		37,215,206	Year2023 Year2024
37,215,206		37,215,206		37,215,206	_
37,215,206		37,215,206		37,215,206	Year2025
278,199,808	3,628,603	274,571,205	178,588,888	95,982,317	Total

CAPEX Plan 54,6	Revenue from 70,69	RFSC (0.2904 + 0.1181) c	ted KWh	Projected Revenue Year2016
54,642,154 76,205,327	70,690,556 73,948,998	0.4085 0.4085	173,049,097 181,025,698	2016 Year2017
327 47,741,407	998 77,458,671	0.4085	598 189,617,310	Year2018
	81,232,100	0.4085	198,854,589	Year2019
	85,282,286	0.4085	208,769,367	Year2020
	89,622,875	0.4085	219,395,044	Year2021
	94,268,169	0.4085	230,766,631	Year2022
	94,268,169 99,233,088	0.4085	242,920,656	Year2023
	104,533,114	0.4085	230,766,631 242,920,656 255,895,015 268,984,445	Year2024
	109,880,146	0.4085	268,984,445	Year2025
178,588,888	886,150,003	0.4085	2,169,277,852	Total

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Indicative Rate Impact	Net Cash Flow	Plan Cost	Amortization	CAPEX Plan Cost	Fee	CAPEX Plan Amortization	(Internal/RFSC)
0.4132	(71,497,392)	142,187,948	56,366,901	85,821,047	1,795,338	29,383,555	
0.4909	(88,861,318)	162,810,316	56,366,901	106,443,415	854,533	29,383,555	
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(0.0030)	686,062	93,582,107	56,366,901	37,215,206		37,215,206	
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0.0679	(147,250,454)	1,033,400,456	494,694,207	538,706,249	3,628,603	356,488,758	

Note:

- 1.) The additional RFSC PhPo.1181/kWh pertains to the indicative rate impact of previously APPROVED CAPEX Projects (2011 to 2015) and the Cooperative is still negotiating with commercial banks that can offer the lowest interest rate which will be implemented in the years 2016 to 2018 computed at 5% interest rate for 10 years. The decision was received last March 2015
- 2.) The indicative additional RFSC of PhPo.0679/kWh is the rate impact of the PROPOSED CAPEX Projects for years 2016 to 2018 computed based on the term of the loan at 5% interest rate
- 9. The Applicant's debt equity ratio is 0.41 while its quick ratio is 1.15 determined as of the date of preparation of this application;

APPLICATION FOR PROVISIONAL AUTHORITY

- 10. That, Applicant reiterates and incorporate the foregoing allegations in support of its application for issuance of provisional authority and further allege:
 - 10.1 That the present facilities and equipment of the Applicant are found to be inadequate to meet the current increase in power demand, thus, overloading is imminent which will result to power interruptions and decline in power reliability. The need for immediate improvement by providing additional or new facilities is the only solution to prevent an imminent decline in Applicant's power service; and such urgent need/remedy is imperative and should necessarily be implemented;
 - 10.2 Considering the length of time to resolve the instant Application, it being not the only application to be resolved by the Commission, it is only appropriate, justifiable and reasonable that a provisional authority to immediately secure the needed financing be granted;
 - 10.3 The provisional authority that may be issued by the Honorable Commission will provide Applicant the opportunity to draw the corresponding amounts from Metropolitan Bank & Trust Company, thus, its 2016-2018 Capital Expenditure Projects can be implemented in accordance with the schedule of actual utilization. THUS, the reliability and quality of its service will not be unduly compromised.

COMPLIANCE WITH PRE-FILING REQUIREMENTS

- 11. In compliance with Section 2, Rule 6 of the ERC Rules of Practice and Procedure, copies of this Application together with all its annexes and accompanying documents had been furnished by Applicant the Legislative Body of the Municipality of Dumanjug where Applicant principally operates and the Legislative Body of the Province of Cebu.
- 12. As proof of compliance of the service of the copies of the Application together with all its annexes are the Certifications issued by the Authorized Representatives of the Local Government Units and/or the Affidavit of Service executed by Jennifer C. Bayang and the first page of the Application bearing the receiving stamp of the aforementioned Offices as **Annexes** "O", "O-1" and "O-2" respectively.

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13. Moreover, prior to the filing of this Application, a pre-filing conference with the concerned staff of the Commission was conducted pursuant to Section 4 of Rule 6, and for purposes of determining completeness of the supporting documents attached to the Application;

PRAYER

WHEREFORE, premises considered, it is respectfully prayed of this Honorable Commission that after due hearing:

- 1. The herein Application for authority to secure loan be APPROVED.
- 2. A Provisional Authority allowing Applicant to draw amounts from Metropolitan Bank & Trust Company be issued pending hearing and consideration of the Application in order to allow Applicant to implement the CAPEX Projects.
- 3. To allow Applicant to include in its billing and pass on to the consumers the amounts of its Capital Expenditure Projects incurred in its implementation as may be approved and set by the Commission.

Other relief just and equitable under the premises are likewise prayed for.

Finding the said Application to be sufficient in form and in substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on 13 June 2018 at ten o'clock in the morning (10:00 A.M.), at the ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City.

Accordingly, CEBECO I is hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing once (1x) in a newspaper of nationwide circulation in the Philippines at its own expense, the date of the publication to be made not later than ten (10) days before the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governor, City and Municipal Mayors, and the Local Government Unit (LGU) legislative bodies within the franchise area for the appropriate posting thereof on their respective bulletin boards;



- 3) Inform of the filing of the Application, its reasons therefor, and of the scheduled hearing thereon, the consumers within the affected franchise area, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the Application and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicant must submit to the Commission its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavit of the Editor or Business Manager of the newspaper where the said Notice of Public Hearing was published, and the complete issue of the said newspaper;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governor, Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by Applicant to inform of the filing of the Application, its reasons therefore, and of the scheduled hearing thereon, the consumers within the affected franchise area;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the Application and its attachments by all those making requests therefor, if any; and

6) Such other proofs of compliance with the requirements of the Commission.

Applicant and all interested parties are also required to submit, at least five (5) days before the date of the initial hearing and Pre-trial Conference, their respective Pre-trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pretrial Brief.

Failure of Applicant to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

CEBECO I must also be prepared to make an expository presentation of the instant Application, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the Application is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, 22 March 2018.

FOR AND BY AUTHORITY OF THE COMMISSION:

AGNES VST DEVANADERA
Chairperson and CEO

LS:SLAN/KVB/APV



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COPY FURNISHED:

- Cebu I Electric Cooperative, Inc. (CEBECO I)
 Applicant
 Bitoon, Dumanjug, Cebu
- Atty. Alan Byrne S. Gaviola
 Counsel for Applicant CEBECO I
 A.C. GAVIOLA LAW OFFICE
 Rm. 203, 2/F Crown Port View Hotel,
 3rd. Ave., North Reclamation Area, Cebu City
- 3. Office of the Mayor City of Carcar
- 4. Office of the LGU legislative body City of Carcar
- 5. Office of the Mayor Barili, Cebu
- Office of the LGU legislative body Barili, Cebu
- 7. Office of the Mayor Dumajug, Cebu
- 8. Office of the LGU legislative body Dumanjug, Cebu
- 9. Office of the Mayor Ronda, Cebu
- 10. Office of the LGU legislative body Ronda, Cebu
- 11. Office of the Mayor Alcantara, Cebu
- 12. Office of the LGU legislative body Alcantara, Cebu
- 13. Office of the Mayor Moalboal, Cebu
- 14. Office of the LGU legislative body Moalboal, Cebu
- 15. Office of the Mayor Badian, Cebu
- 16. Office of the LGU legislative body Badian, Cebu
- 17. Office of the Mayor Alegria, Cebu
- 18. Office of the LGU legislative body Alegria, Cebu
- Office of the Mayor Malabuyoc, Cebu
- 20. Office of the LGU legislative body Malabuyoc, Cebu
- 21. Office of the Mayor Ginatilan, Cebu

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- 22. Office of the LGU legislative body Ginatilan, Cebu
- 23. Office of the Mayor Samboan, Cebu
- 24. Office of the LGU legislative body Samboan, Cebu
- Office of the Mayor Santander, Cebu
- 26. Office of the LGU legislative body Santander, Cebu
- Office of the Mayor Sibonga, Cebu
- 28. Office of the LGU legislative body Sibonga, Cebu
- 29. Office of the Mayor Argao, Cebu
- Office of the LGU legislative body Argao, Cebu
- 31. Office of the Mayor Dalaguete, Cebu
- 32. Office of the LGU legislative body Dalaguete, Cebu
- 33. Office of the Mayor Alcoy, Cebu
- Office of the LGU legislative body Alcoy, Cebu
- 35. Office of the Mayor Boljo-on, Cebu
- 36. Office of the LGU legislative body Boljo-on, Cebu
- 37. Office of the Mayor Oslob, Cebu
- 38. Office of the LGU legislative body Oslob, Cebu
- Office of the Solicitor General
 134 Amorsolo Street, Legaspi Village, Makati City
- 40. Commission on Audit (COA)
 Commonwealth Avenue, Quezon City
- 41. Senate Committee on Energy GSIS Bldg. Roxas Blvd., Pasay City
- 42. House Committee on Energy Batasan Hills, Quezon City
- 43. Philippine Chamber of Commerce and Industry (PCCI) 3rd Floor, Chamber and Industry Plaza (CIP), 1030 Campus Avenue corner Park Avenue, McKinley Town Center, Fort Bonifacio, Taguig City



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Regulatory Operations Service (ROS)
 [Tariffs and Rates Division (TRD)]
 17th Floor, Pacific Center Bldg., San Miguel Avenue, Pasig City

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